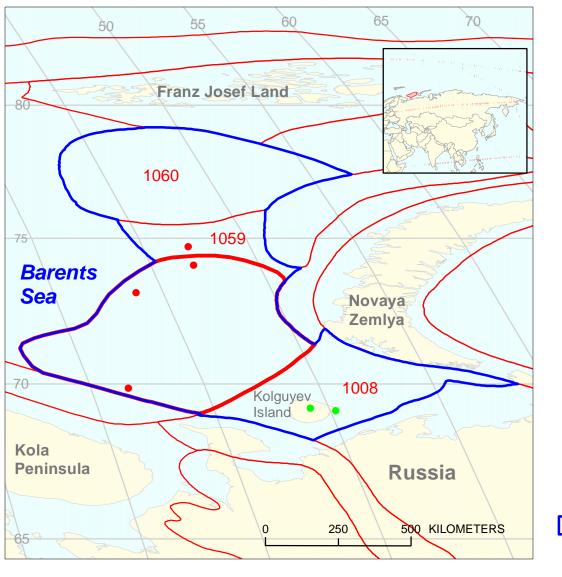
South Barents Basin Geologic Province 1050



South and North Barents

Triassic-Jurassic
Total Petroleum System 105001

South and North Barents Triassic-Jurassic Total Petroleum System 105001

South Barents Basin Geologic Province 1050

Other geologic province boundary

South Barents Basin, Province 1050 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

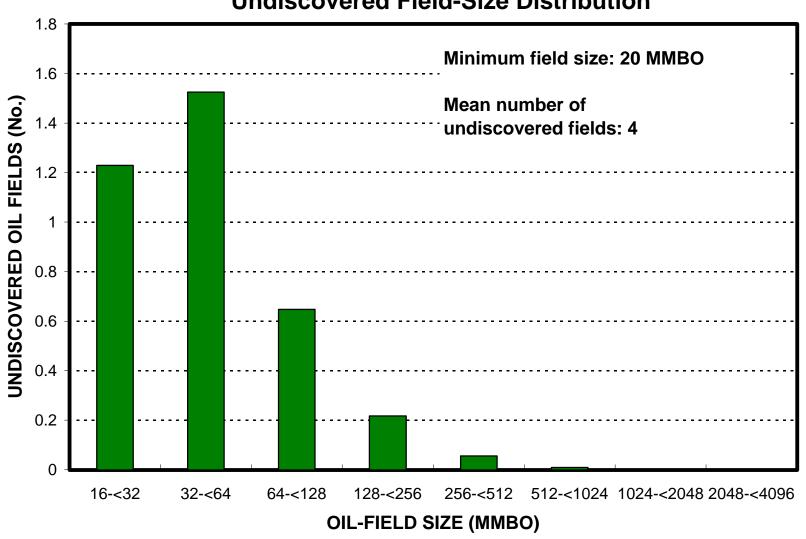
Code			Undiscovered Resources												
and Field	MFS	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
1050 Total: Assessed onshore portions of South Barents Basin Province															
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0	
Gas Fields		0.00					0	0	0	0	0	0	0	0	
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0	
	•	-	•	•	•			·			•	•	•	•	
1050	Tota	l: Ass	sessed offs	shore porti	ons of Sou	ith Barents	Basin Pro	vince							
Oil Fields		1.00	52	185	503	219	125	454	1,291	548	7	27	80	33	
Gas Fields	elds	1.00					46,358	146,107	320,682	160,310	860	2,888	7,233	3,316	
Total		1.00	52	185	503	219	46,483	146,561	321,973	160,857	867	2,915	7,313	3,349	
1050	Gran	d Tot	al: Assess	sed portion	s of South	Barents B	asin Provi	nce							
Oil Fields		1.00	52	185	503	219	125	454	1,291	548	7	27	80	33	
Gas Fields		00					46,358	146,107	320,682	160,310	860	2,888	7,233	3,316	
Total		1.00	52	185	503	219	46,483	146,561	321,973	160,857	867	2,915	7,313	3,349	

South Barents Basin, Province 1050 Assessment Results Summary - Allocated Resources

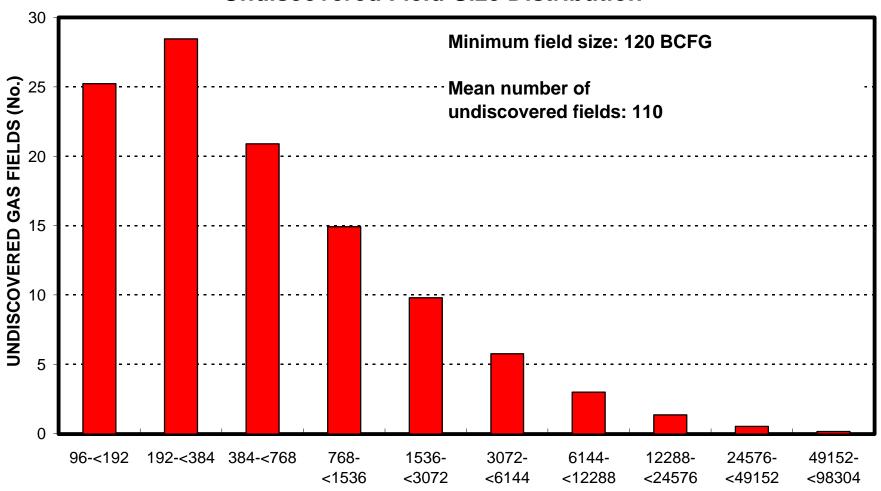
[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources												
and Field	MFS	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
105001 10500102	······································														
Oil Fields	20	1.00	52	185	503	219	125	454	1,291	548	7	27	80	33	
Gas Fields	120	1.00					46,358	146,107	320,682	160,310	860	2,888	7,233	3,316	
Tota		1.00	52	185	503	219	46.483	146,561	321.973	160.857	867	2.915	7,313	3.349	

South Barents Basin, Province 1050 Undiscovered Field-Size Distribution



South Barents Basin, Province 1050 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)